



# JONATHAN OGLAND-HAND

Director of Carbon Removal  
CARBON SOLUTIONS LLC

## PROFILE

Dr. Jonathan Ogland-Hand is the director of carbon removal at CARBON SOLUTIONS LLC. In addition to carbon removal, he has researched topics including energy storage, geothermal energy, CO<sub>2</sub> transportation and geologic storage, utilization of geologically stored CO<sub>2</sub>, and renewable energy integration. To do this, he has built, used, and integrated tools such as capacity expansion models, economic dispatch models, cost models, coupled plant-level models of wells and power plants, dynamic programs, and reservoir simulation. Personal values he seeks to incorporate into his work-life include teamwork, reflection, direct communication, diligence, and patience.

## CONTACT

Phone:

+1-616-214-6157

Email:

[jonathan.ogland-hand@carbonsolutionsllc.com](mailto:jonathan.ogland-hand@carbonsolutionsllc.com)

LinkedIn:

<https://www.linkedin.com/in/j-ogland-hand>

Website:

<https://www.carbonsolutionsllc.com/>

Google Scholar Profile:

[Link](#)

## EDUCATION

**Ph.D. | Environmental Science**

[The Ohio State University](#) | 2014–2019

**M.Sc. | Environmental Science**

[The Ohio State University](#) | 2014–2017

**B.Sc. | Mechanical Engineering**

[Valparaiso University](#) | 2010–2014

## PROFESSIONAL EXPERIENCE

**Director of Carbon Removal | [CARBON SOLUTIONS LLC](#) | 2024–Present**

**Director of Energy Systems Analysis | [CARBON SOLUTIONS LLC](#) | 2022–2024**

**Research Scientist | [CARBON SOLUTIONS LLC](#) | 2021–2022**

Compared Sequestration of CO<sub>2</sub> Tool (SCO<sub>2</sub>T) to the FE/NETL CO<sub>2</sub> saline storage cost model | Used SCO<sub>2</sub>T to compare the geospatially-distributed cost of CO<sub>2</sub> plume geothermal power and geologic CO<sub>2</sub> storage | Rebuilt SCO<sub>2</sub>T in the Julia programming language | Awarded an SBIR Phase I grant from US DOE to begin developing the Negative CO<sub>2</sub> Emission Transition Roadmap (NECTAR) tool | Managed the development of Carbon Solution LLC's website

**Postdoctoral Associate | [ETH Zurich](#) | 2019–2021**

Improved the Sequestration of CO<sub>2</sub> Tool (SCO<sub>2</sub>T) with Richard Middleton and Ryan Kammer | Added geologic CO<sub>2</sub> storage to NREL's Regional Energy Deployment System model (ReEDS) with Stuart Cohen | Assisted Ben Adams in his development and application of the generalizable GEOthermal techno-economic simulator (genGEO) | Managed an interdisciplinary team for a 2019 Siemens Next47 project

**Doctoral Student | [The Ohio State University](#) | 2014–2019**

Under the guidance of Jeffrey Bielicki, Ramteen Sioshansi, and Thomas Buscheck, developed and valued approaches for using geologically stored CO<sub>2</sub> for energy storage and created a natural resource economic model for geothermal heat resources | Mentored undergraduate researchers | Procured ~\$42k through grant writing

**Academic Cooperation Participant | [Lawrence Livermore National Laboratory](#) | Summer 2015**

Gained proficiency in running the Non-isothermal Unsaturated Flow and Transport Simulator (NUFT) under the guidance of Thomas Buscheck

**Undergraduate Research Intern | [Valparaiso University](#) | 2013–2014**

Under the guidance of Robert Palumbo, Luke Venstrom, and Scott Duncan, worked with other engineering and chemistry undergraduate students on two concentrating solar power projects: 1) funded by NSF to produce hydrogen from metal oxides; 2) funded by DOE to produce magnesium from magnesium oxide.

## PUBLICATIONS

- J. Duggan, **J. Ogland-Hand**, R. Middleton (2024). Modeling CCS Policy Support: Implications for Market Performance, Net Emissions, and Welfare, *Applied Energy*, In review.
- E. Cairncross, **J. Ogland-Hand**, B. Adams, R. Middleton (2024). Nationwide Cost and Capacity Estimates for Sedimentary Basin Geothermal Power and Implications for Geologic CO<sub>2</sub> Storage, *Frontiers in Energy Research*, In review.
- 1. B. Brooks, C. Geissler, K. An, S. McCoy, R. Middleton, **J. Ogland-Hand** (2024). The Performance of Solvent-based Direct Air Capture Across Geospatial and Temporal Climate Regimes, *Frontiers in Climate*, [doi.org/10.3389/fclim.2024.1394728](https://doi.org/10.3389/fclim.2024.1394728)
- 2. D. Birdsell, B. Adams, P. Deb, **J. Ogland-Hand**, J. Bielicki, M. Fleming, M. Saar (2024). Analytical Approaches to Evaluate the Geothermal Energy Generation Potential from Sedimentary-basin Reservoirs, *Geothermics*, [doi.org/10.1016/j.geothermics.2023.102843](https://doi.org/10.1016/j.geothermics.2023.102843)
- 3. M. Miranda, **J. Ogland-Hand**, J. Bielicki, R. Moghanloo, J. DaneshFar, R. Middleton (2023). Developing a Roadmap for Carbon Capture and Storage in Oklahoma by Assessing the Viability of Stacked Storage, *Greenhouse Gases: Science and Technology*, [doi.org/10.1002/ghg.2244](https://doi.org/10.1002/ghg.2244)
- 4. A. Randall, **J. Ogland-Hand** (2023). Validity and Validation of Computer Simulations – A Methodological Inquiry with Application to Integrated Assessment Models, *Knowledge*, [doi.org/10.3390/knowledge3020018](https://doi.org/10.3390/knowledge3020018)
- 5. J. Bennett, **J. Ogland-Hand**, E. Middleton, J. Eidbo, M. Prorok, B. Ross, S. Yaw, R. Middleton (2023). The Transmission Ramifications of Social and Environmental Siting Considerations on Wind Energy Deployment. *Frontiers in Energy Research*, [doi.org/10.3389/fenrg.2022.1040957](https://doi.org/10.3389/fenrg.2022.1040957)
- 6. A. Van Brummen, B. Adams, R. Wu, **J. Ogland-Hand**, M. Saar (2022). Using CO<sub>2</sub>-Plume Geothermal (CPG) Energy Technologies to Support Wind and Solar Power in Renewable-Heavy Electricity Systems, *Renewable and Sustainable Energy Transition*, [doi.org/10.1016/j.rset.2022.100026](https://doi.org/10.1016/j.rset.2022.100026)
- 7. E. Jones, S. Yaw, J. Bennett, **J. Ogland-Hand**, R. Middleton, C. Strahan (2022). Designing Multi-Phased CO<sub>2</sub> Capture and Storage Infrastructure Deployments, *Renewable and Sustainable Energy Transition*, [doi.org/10.1016/j.rset.2022.100023](https://doi.org/10.1016/j.rset.2022.100023)
- 8. **J. Ogland-Hand**, B. Adams, J. Bennett, R. Middleton (2022). A Geospatial Cost Comparison of CO<sub>2</sub> Plume Geothermal (CPG) Power and Geologic CO<sub>2</sub> Storage, *Frontiers in Energy Research*, [doi.org/10.3389/fenrg.2022.855120](https://doi.org/10.3389/fenrg.2022.855120)
- 9. **J. Ogland-Hand**, S. Cohen, R. Kammer, K. Ellett, M. Saar, J. Bennett, R. Middleton (2022). The Importance of Modeling Carbon Dioxide Transportation and Geologic Storage in Energy System Planning Tools, *Frontiers in Energy Research*, [doi.org/10.3389/fenrg.2022.855105](https://doi.org/10.3389/fenrg.2022.855105)
- 10. **J. Ogland-Hand**, R. Kammer, J. Bennett, K. Ellett, R. Middleton (2022). Screening for Geologic Sequestration of CO<sub>2</sub>: A Comparison Between SCO<sub>2</sub>T<sup>PRO</sup> and the FE/NETL CO<sub>2</sub> Saline Storage Cost Model, *International Journal of Greenhouse Gas Control*, [doi.org/10.1016/j.ijggc.2021.103557](https://doi.org/10.1016/j.ijggc.2021.103557)
- 11. M. Fleming, B. Adams, **J. Ogland-Hand**, J. Bielicki, T. Kuehn, M. Saar (2022). Flexible CO<sub>2</sub>-Plume Geothermal (CPG-F): Using Geologically Stored CO<sub>2</sub> to Provide Dispatchable Power and Energy Storage, *Energy Conversion and Management*, [doi.org/10.1016/j.enconman.2021.115082](https://doi.org/10.1016/j.enconman.2021.115082)
- 12. **J. Ogland-Hand**, J. Bielicki, B. Adams, E. Nelson, T. Buscheck, M. Saar, R. Sioshansi (2021). The Value of CO<sub>2</sub>-Bulk Energy Storage with Wind in Transmission-Constrained Electric Power Systems, *Energy Conversion and Management*, [doi.org/10.1016/j.enconman.2020.113548](https://doi.org/10.1016/j.enconman.2020.113548)
- 13. R. Middleton, **J. Ogland-Hand**, B. Chen, J. Bielicki, K. Ellett, D. Harp, R. Kammer, (2020). Identifying geologic characteristics and operational decisions to meet global carbon sequestration goals, *Energy and Environmental Science*, [doi.org/10.1039/D0EE02488K](https://doi.org/10.1039/D0EE02488K)
- 14. R. Middleton, J. Bielicki, B. Chen, A. Clarens, R. Currier, K. Ellett, D. Harp, B. Hoover, R. Kammer, D. McFarlane, **J. Ogland-Hand**, R. Pawar, P. Stauffer, H. Viswanathan, S. Yaw (2020). Great SCO<sub>2</sub>T! Rapid carbon sequestration science and screening, *Applied Computing and Geosciences*, [doi.org/10.1016/j.acags.2020.100035](https://doi.org/10.1016/j.acags.2020.100035)
- 15. L. Venstrom, J. Yager, T. Vervynckt, **J. Ogland-Hand**, S. Nudehi (2020). Measurement of the Natural Convection Heat Transfer in a Magnesium Oxide Electrolytic Cell Concept, *Journal of Thermal Science and Engineering Applications*, [doi.org/10.1115/1.4046605](https://doi.org/10.1115/1.4046605)
- 16. **J. Ogland-Hand**, J. Bielicki, Y. Wang, B. Adams, T. Buscheck, M. Saar (2019). The Value of Bulk Energy Storage for Reducing CO<sub>2</sub> Emissions and Water Requirements from Regional Electricity Systems, *Energy Conversion and Management*, [doi.org/10.1016/j.enconman.2018.12.019](https://doi.org/10.1016/j.enconman.2018.12.019)

## FUNDED RESEARCH PROPOSALS

1. **SCO<sub>2</sub>T<sup>PRO</sup>: Unlocking the Nation's Subsurface to Support the Energy Transition (2023)**. U.S. Department of Energy, Office of Science, Small Business Innovation Research Program | \$1.1M

2. **NECTAR: The Negative CO<sub>2</sub> Emission Transmission Roadmap (2023)**. U.S. Department of Energy, Office of Fossil Energy and Carbon Management, Small Business Innovation Research Program | \$1.1M
3. **CO<sub>2</sub>NCORD: Identifying CO<sub>2</sub> Capture Opportunities for the Nation's Energy Transition (2023)**. U.S. National Science Foundation, Small Business Innovation Research Program | \$275,000.
4. **Negative CO<sub>2</sub> Emission Transition Roadmap (NECTAR): A Rapid Decision Support Tool for Negative CO<sub>2</sub> Emission Hybrid Energy System Development and Analysis (2022)**. U.S. Department of Energy, Office of Fossil Energy and Carbon Management, Small Business Innovation Research Program | \$206,500
5. **Developing Capacity for Seasonal Energy Storage Capacity (2018)**. The Ohio State University Sustainable and Resilient Economy Program | \$21,450.
6. **Engineering the Subsurface to Seasonally Store Energy While Sequestering CO<sub>2</sub> (2018)**. The Ohio State University Center for Energy Research, Training, and Innovation | \$16,000.
7. **The Value of Bulk Energy Storage for Reducing Water Stress While Meeting the Goal of a Policy that Limits CO<sub>2</sub> Emissions (2016)**. The Ohio State University Environmental Policy Initiative Student Grant Competition | \$4,500.
- Thomley (2023). "An Atlas of Direct Air Capture: Opportunities for Negative Emissions in the United States," <https://carboncaptureready.betterenergy.org/wp-content/uploads/2023/03/DAC-Hubs-Atlas-2023.pdf>
6. **J. Ogland-Hand, B. Adams, J. Bennett, R. Middleton (2022)**. "Considering the Potential for Sedimentary Basin Geothermal for Prospective Geologic CO<sub>2</sub> Storage Sites," [dx.doi.org/10.2139/ssrn.4275136](https://doi.org/10.2139/ssrn.4275136)
7. J. Bennett, **J. Ogland-Hand**, K. Cox, P. Johnson, E. Middleton, A. Pompilio, S. Samal, C. Talsma, V. Veselinov, K. Ellett, R. Middleton (2022). "Beam Me up SCO<sub>2</sub>T<sup>PRO</sup>: A Comparison to the FE/NETL CO<sub>2</sub> Saline Storage Cost Model and Updates on Tool Development," [dx.doi.org/10.2139/ssrn.4275200](https://doi.org/10.2139/ssrn.4275200)
8. R. Middleton, J. Bennett, K. Ellett, M. Ford, P. Johnson, E. Middleton, **J. Ogland-Hand**, C. Talsma (2022). "Reaching Zero: Pathways to Decarbonize the US Electricity System with CCS," [dx.doi.org/10.2139/ssrn.4274085](https://doi.org/10.2139/ssrn.4274085)
9. D. Birdsell, B. Adams, **J. Ogland-Hand**, J. Bielicki, M. Fleming, M. Saar (2021). "Analytical Approaches for Porous Media Geothermal Power Calculations," [doi.org/10.26434/chemrxiv-2022-93cff](https://doi.org/10.26434/chemrxiv-2022-93cff)
10. B. Adams, **J. Ogland-Hand**, J. Bielicki, P. Schadle, M. Saar (2021). "Estimating the Geothermal Electricity Generation Potential of Sedimentary Basins using genGEO (the generalizable GEOthermal techno-economic simulator)." [doi.org/10.26434/chemrxiv.13514440.v1](https://doi.org/10.26434/chemrxiv.13514440.v1)
11. R. Middleton, J. Bielicki, B. Chen, K. Ellett, D. Harp, R. Kammer, **J. Ogland-Hand** (2021). "Great SCO<sub>2</sub>T! Rapid Tool for Geologic Carbon Sequestration Science, Engineering, and Economics," 15<sup>th</sup> International Conference on Greenhouse Gas Technologies, Abu Dhabi, UAE, March 15-18, <https://ssrn.com/abstract=3811396>
12. **J. Ogland-Hand**, J. Bielicki, B. Adams, T. Buscheck, M. Saar, (2021). "Using Sedimentary Basin Geothermal Resources to Provide Long Duration Energy Storage," Proceedings World Geothermal Congress 2021, Reykjavik, Iceland, May 21-26, [doi.org/10.3929/ethz-b-000467595](https://doi.org/10.3929/ethz-b-000467595)
13. S. Maldonado, J. Bielicki, M. Miranda, **J. Ogland-Hand**, C. Howard, B. Adams, T. Buscheck, M. Saar, (2021). "Geospatial Estimation of the Electric Power Potential in Sedimentary Basin Geothermal Resources Using Geologically Stored Carbon Dioxide," Proceedings World Geothermal Congress 2021, Reykjavik, Iceland, May 21-26, [doi.org/10.3929/ethz-b-000449699](https://doi.org/10.3929/ethz-b-000449699)
14. B. Adams, M. Saar, J. Bielicki, **J. Ogland-Hand**, M. Fleming, (2020). "Using Geologically Sequestered CO<sub>2</sub> to Generate and Store Geothermal Electricity: CO<sub>2</sub>Plume Geothermal (CPG)," Proceedings Applied

## REPORTS AND CONFERENCE PAPERS

1. J. Ogland-Hand, B. Adams, B. Brooks, N. Holwerda, N. Johnson, P. Psarras, R. Middleton (2024). "Meeting Net-Zero America Direct Air Capture Targets with Sedimentary Basin Geothermal Heat While Considering Environmental Justice," <https://pangea.stanford.edu/ERE/db/GeoConf/papers/SGW/2024/Oglandhand.pdf>
2. J. Ogland-Hand, E. Cairncross, B. Adams, R. Middleton (2024). "Nationwide Assessment of Sedimentary Basin Geothermal Power," <https://pangea.stanford.edu/ERE/db/GeoConf/papers/SGW/2024/Oglandhand3.pdf>
3. **J. Ogland-Hand**, K. Cox, B. Adams, J. Bennett, P. Johnson, E. Middleton, C. Talsma, R. Middleton (2023). "How to Net-Zero America: Nationwide Cost and Capacity Estimates for Geologic CO<sub>2</sub> Storage," [doi.org/10.31224/3293](https://doi.org/10.31224/3293)
4. J. Bennett, R. Kammer, J. Eidbo, M. Ford, S. Henao, N. Holwerda, E. Middleton, **J. Ogland-Hand**, D. Rodriguez, K. Sale, C. Talsma, E. Thomley, M. Fry (2023). "Carbon Capture Co-Benefits: Carbon Capture's Role in Removing Pollutants and Reducing Health Impacts," <https://carboncaptureready.betterenergy.org/carbon-capture-co-benefits/>
5. E. Abramson, D. McFarlane, A. Jordan, D. Rodrigues, **J. Ogland-Hand**, N. Holwerda, M. Fry, R. Kammer, E.

- Energy Symposium: MIT A+B, Cambridge, USA, August 12-14. [doi.org/10.3929/ethz-b-000444911](https://doi.org/10.3929/ethz-b-000444911)
15. **J. Ogland-Hand**, M. Miranda, J. Bielicki, B. Adams, T. Buscheck, M. Saar, (2018). "Operational Characteristics of a Geologic CO<sub>2</sub> Storage Bulk Energy Storage Technology," 14<sup>th</sup> International Conference on Greenhouse Gas Technologies, Melbourne, Australia, October 21-25, <https://dx.doi.org/10.2139/ssrn.3366316>
  16. **J. Ogland-Hand**, J. Bielicki, E. Nelson, B. Adams, T. Buscheck, M. Saar, R. Sioshansi, (2018). "Effects of Bulk Energy Storage in Sedimentary Basin Geothermal Resources on Transmission Constrained Electricity Systems," Proceedings of the 43<sup>rd</sup> Workshop on Geothermal Reservoir Engineering, Stanford CA, February 12-14, <https://pangea.stanford.edu/ERE/pdf/IGAs-tandard/SGW/2018/Oglandhand.pdf>
  17. M. Fleming, M. Saar, B. Adams, **J. Ogland-Hand**, T. Kuehn, T. Buscheck, J. Bielicki, J. Randolph (2018). "High Efficiency and Large-Scale Subsurface Energy Storage with CO<sub>2</sub>," Proceedings of the 43<sup>rd</sup> Workshop on Geothermal Reservoir Engineering, Stanford CA, February 12-14, <https://pangea.stanford.edu/ERE/pdf/IGAs-tandard/SGW/2018/Fleming.pdf>
  18. **J. Ogland-Hand**, J. Bielicki, T. Buscheck, (2017). "The Value of CO<sub>2</sub>-Bulk Energy Storage to Reducing CO<sub>2</sub> Emissions," *Energy Procedia*, 114, 6886-6892. [doi.org/10.1016/j.egypro.2017.03.1830](https://doi.org/10.1016/j.egypro.2017.03.1830)
  19. **J. Ogland-Hand**, J. Bielicki, T. Buscheck, (2016). "The Value of Bulk Energy Storage in Sedimentary Basin Geothermal Resources for Reducing CO<sub>2</sub> Emissions," Proceedings of the 41<sup>st</sup> Workshop on Geothermal Reservoir Engineering, Stanford University, Stanford CA, February 22-24, <https://pangea.stanford.edu/ERE/pdf/IGAs-tandard/SGW/2016/Oglandhand.pdf>
  20. J. Bielicki, B. Adams, H. Choi, B. Jamiyansuren, M. Saar, S. Taff, T. Buscheck, **J. Ogland-Hand**, (2016). "Sedimentary Basin Geothermal Resource for Cost-Effective Generation of Renewable Electricity from Sequestered Carbon Dioxide," Proceedings of the 41<sup>st</sup> Workshop on Geothermal Reservoir Engineering, Stanford CA, February 22-24, <https://pangea.stanford.edu/ERE/pdf/IGAs-tandard/SGW/2016/Bielicki2.pdf>
  3. **Energy System Modeling and SCO<sub>2</sub>T<sup>PRO</sup> (2023)**. USEA Saline Storage Cost Modeling Workshop, Washington, DC.
  4. **Addressing Climate Change with Direct Air Capture (2022)**. Calvin University Department of Engineering Seminar, Grand Rapids, MI.
  5. **CO<sub>2</sub> Plume Geothermal: Using Geologically Stored CO<sub>2</sub> to Generate Electricity (2022)**. Indiana Geologists Monthly Meeting, Indianapolis, IN
  6. **Hot Take on a Career in R&D: Take a Leap of Faith (2022)**. Valparaiso University Undergraduate Summer Research Symposium Keynote Address, Valparaiso, IN
  7. **The Importance of Modeling Carbon Dioxide Transportation and Geologic Storage in Energy System Planning Tools (2021)**. ReEDS User Group Meeting, Golden, CO (Virtual)
  8. **Using SCO<sub>2</sub>T to Add Geologic CO<sub>2</sub> Storage to ReEDS (2020)**. 2020 INFORMS Annual Meeting, Washington, D.C. (Virtual)
  9. **Representing Geologic CO<sub>2</sub> Storage in Energy System Models (2020)**. 2020 Swiss Geoscience Meeting, Zurich, Switzerland (Virtual)
  10. **Using Geologic CO<sub>2</sub> Storage and Geothermal Energy Resources for Energy Storage (2020)**. Prof. Harry van der Weijde's Energy Modelling Seminar, University of Edinburgh (Virtual).
  11. **Using Geologically Stored CO<sub>2</sub> and Geothermal Energy to Decarbonize the Electricity System (2019)**. 2019 INFORMS Annual Meeting, Seattle, WA.
  12. **Optimally Mining Heat for Geothermal Energy Production (2019)**. 2019 INFORMS Annual Meeting, Seattle, WA.
  13. **Optimizing the Use of CO<sub>2</sub>-Bulk Energy Storage for Transmission Deferral (2018)**. 2018 INFORMS Annual Meeting, Phoenix, AZ.
  14. **Using Integrated Models to Value the Use of Bulk Energy Storage for Reducing CO<sub>2</sub> Emissions from Regional Electricity Systems (2018)**. 2018 INFORMS Annual Meeting, Phoenix, AZ.
  15. **Using CO<sub>2</sub>-BES to Address Environmental Challenges Facing the Electricity System (2018)**. Otterbein University Physics Coffee Hour, Westerville, OH.
  16. **Effects of Bulk Energy Storage in Sedimentary Basin Geothermal Resources on Transmission Constrained Electricity Systems (2018)**. 2018 Stanford Geothermal Workshop, Palo Alto, CA.
  17. **The Value of CO<sub>2</sub>-Geothermal Bulk Energy Storage to CO<sub>2</sub> (2016)**. CO<sub>2</sub> Summit II: Technologies and Opportunities, Santa Ana Pueblo, NM.
  18. **Prepared Lecture on Energy Storage (2015)**. Valparaiso University College of Engineering, Valparaiso, IN.

## ORAL PRESENTATIONS AND GUEST LECTURES

1. **Meeting Net-Zero America Direct Air Capture Targets with Sedimentary Basin Geothermal Heat While Considering Environmental Justice (2024)**. Stanford Geothermal Workshop, Palo Alto, CA.
2. **Nationwide Assessment of Sedimentary Basin Geothermal Power (2024)**. Stanford Geothermal Workshop, Palo Alto, CA.



## POSTER PRESENTATIONS

1. **Direct Air Capture Siting Considering Geologic Storage Capacity, Net-Zero Capacity Targets, and Environmental Justice (2023)**. CCUS 2023 Conference Hosted by SPE, RAPG, and SEG Houston, TX.
2. **Using Geothermal Resources to Increase Utilization of Wind Energy Technologies and Transmission Infrastructure (2018)**. 2018 Geothermal Resource Council Annual Meeting, Reno, NV.
3. **The Value of CO<sub>2</sub>-Geothermal Bulk Energy Storage to Reducing CO<sub>2</sub> Emissions (2016)**. 2016 American Geophysical Union Fall Meeting, San Francisco, CA.
4. **Optimal Geothermal Heat Extraction Using CO<sub>2</sub> (2016)**. CO<sub>2</sub> Summit II: Technologies and Opportunities, Santa Ana Pueblo, NM.
5. **Using CO<sub>2</sub> for Renewable Energy Production from Geothermal, Wind, and Solar Resources (2014)**. 1<sup>st</sup> Annual Ohio Conference on the Sustainable Use of Greenhouse Gases, Columbus, OH.
6. **Storing Sunlight in Rust (2014)**. 121<sup>st</sup> ASEE Annual Conference and Exposition, Indianapolis, IN.
7. **Solar Thermal Decoupled Electrolysis: A Study of the Conversion of Fe<sub>3</sub>O<sub>4</sub> to Fe<sub>2</sub>O<sub>3</sub> (2013)**. 246<sup>th</sup> American Chemical Society National Meeting and Exposition, Indianapolis, IN.

## TEACHING EXPERIENCE

**Instructor of Record: ENR 3900 (Sustainability Metrics) | Spring 2017 | The Ohio State University**

*Facilitated discussion and taught methods pertaining to life cycle thinking, risk assessment, and sustainability indicators to a class of 43 students enrolled in the Environment, Economy, Development and Sustainability program | Introduced a memo template into the laboratory curriculum and revised the laboratory assignment grading rubrics.*

**Graduate Teaching Assistant: PUBAFRS 5600 (Science, Engineering, and Public Policy) | Spring 2018 | The Ohio State University**

*Graded homework and created a midterm exam.*

**Graduate Teaching Assistant: CIVILEN 5130 (Applied Hydrology) | Fall 2017 | The Ohio State University**

*Created exam and homework rubrics and graded exams and homework*

**Graduate Teaching Assistant: ENR 3900 (Sustainability Metrics) | Fall 2016 | The Ohio State University**

*Taught 40 undergraduate students the basics of Microsoft Excel*

## GLOBAL HUMANITARIAN VOLUNTEER EXPERIENCE

**Sustainable and Resilient Tanzanian Community | August 2015 | The Ohio State University**

*Mentored a group of eight undergraduate students during a two-week service trip to Tanzania, Africa.*

**Engineers Without Borders, Valparaiso University Student Chapter | 2010-2013 | Valparaiso University**

*Traveled to La Palma, Nicaragua for an Initial Assessment Trip in November 2013 | Raised \$9,500 through grant writing*

## LEADERSHIP EXPERIENCE

**The Ohio State University**

**President** | Environmental Science Graduate Program Student Association | 2017-2018 Academic Year

**Student Representative** | Environmental Science Graduate Program Graduate Studies Committee | 2017-2018 Academic Year

**Valparaiso University**

**President** | Tau Beta Pi Engineering Honors Society Student Chapter | 2013-2014 Academic Year

**President** | Men's Club Soccer | 2013-2014 Academic Year  
**Finance Team Leader and Grant Writing Chair** | Engineers Without Borders Student Chapter | 2013

**Vice President of Membership Development** | Sigma Phi Epsilon National Fraternity IN Zeta Chapter | 2012

**Treasurer** | American Society of Mechanical Engineers Student Chapter | 2011-2012 Academic Year